

Description

This Form contains the checklists for the Final Design evaluation.

Information to be Submitted with the Single Line Diagram

Below is a checklist that summarises the information submitted:

Table 1 – Required information from Single Line Diagrams

DESCRIPTION	NOTES
Title Block	
Date (Year, Month, Day)	With any updates
Author (affiliation if any)	With any updates
Signature	With any updates
Name of the project	
Subject ("Electric SLD" or similar)	
Reference (e.g. sequence number)	
Content	
Lines and symbols according to international standards (ISO and IEC). They should be visible, clear and fully	
understandable	
The size of the drawing proportionate to the extent of the	
design	
The writings are clear and understandable	
Components identified with its abbreviation	



Information required from Site Plans

Below is a checklist to verify the information from site plans and their updates:

Table 2 – Required information from Site Plans

DESCRIPTION	NOTES
Title Block	
Date (Year, Month, Day)	With any updates
Author (affiliation if any)	With any updates
Signature	With any updates
Name of the project	
Subject ("Site Plan")	
Scale of the drawing	
Reference (e.g., sequence number)	
Content	
Lines and symbols according to international standards (ISO	
and IEC). They should be visible, clear and fully	
understandable	
The size of the drawing proportionate to the extent of the	
design	
The writings are clear and understandable	
Any meaningful part identified with a name or description	
Drawings with all the components and equipment properly	
represented and connected each other with electric lines	
Specific details may be represented on an extended scale	The scale shall be indicated
when necessary	



Checklists for Final Design Evaluation

Information required from PV System Supporting Structures

Below is a checklist that summarises the information required information from PV System Supporting Structures:

Table 3 – Required information from PV System Supporting Structures

DESCRIPTION	NOTES
Title Block	
Date (Year, Month, Day)	With any updates
Author (affiliation if any)	With any updates
Signature	With any updates
Name of the project	
Subject ("PV System Layout" or similar)	
Scale of the drawing	
Reference (e.g. sequence number)	
Content	
Lines and symbols according to international standards (ISO	
and IEC). They should be visible, clear and fully	
understandable	
The size of the drawing proportionate to the extent of the	
design	
The writings are clear and understandable	
Any meaningful part identified with a name or description	
Drawings with all the components and equipment properly	
represented and connected each other with electric lines	
Supporting structures represented in different views (top, front,	
side)	
Specific details may be represented on an extended scale	The scale shall be indicated
when necessary	

Public



Information required in the Final Design Report

Below is a checklist that summarises the information required in the Final Design Report:

Table 4 -	Required	information	in the	Final	Design	Report
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DESCRIPTION	NOTES
Frontpage	
Name of the project	
Subject ("Design Report" or similar)	
Author (affiliation if any)	With any updates
Signature	With any updates
Date (Year, Month, Day)	With any updates
Content	
Site-related data (Geographical coordinates, monthly averages	
of solar radiation, temperature, wind speed, and other specific	
characteristics)	
Electric data (voltage and frequency at POC, specific	
characteristics of POC)	
Detailed characteristics of the PV modules	
Detailed characteristics of the Inverters	
The main characteristics of the relevant components and	
equipment are Interface Protection, transformers (if present),	
MV switchgears (if present), and Combiner boxes.	
A detailed description of the PV System electrical design	
DC calculations: voltages, currents, voltage drops, cable sizes,	
MPPT voltages verification.	
Main characteristics of the DC components and equipment	
AC calculations, currents, cable sizes, overcurrent, short-	
circuit, dimensioning of switches, fuses, RCDs, transformers (if	
present), MV circuit, and equipment (if present).	
Calculation of the supporting structures (when necessary).	Fixed or tracker system
Description of the monitoring system	
Calculation of the monthly and yearly energy production	
Commissioning plan	
Maintenance plan	



Checklist to Evaluate the Final Design Documentation

The following Table is a minimum information verification checklist for Kahramaa in order to check the completeness and adequacy of the documentation delivered.

Data name	Result / Value
a) Consumer Information	
Application ID	
Account Number	
AC Output Power Capacity (kW)	
b) Completeness of the documentation	
Basic System Information	
Information on Solar REG Designer	🗆 Yes 🗆 No
Information on Solar REG Installer	
Design Report	
Wiring Diagrams (Single Line and Multi Line)	
Planimetry and string layout	
PV module datasheet	🗆 Yes 🗆 No
Inverter datasheet	🗆 Yes 🗆 No
Interface Protection datasheet	
Mechanical design information	🗆 Yes 🗆 No
Emergency systems	□ Yes □ No
Estimate of the yearly energy production	🗆 Yes 🛛 No
Project Implementation Schedule – Detailed	🗆 Yes 🛛 No
Expected date of installation/energisation	🗆 Yes 🗆 No
Operation and Maintenance Manual	🗆 Yes 🗆 No
c) Evaluation of the documentation	
Are the DC and AC power capacity of the Solar	🗆 Yes 🗆 No
REG equal to the Initial Enquiry?	
In case one or both have been changed, have they	🗆 Yes 🗆 No
been reduced?	
Production details (at least kWh per annum)	□ Yes □ No
provided?	
d) Verification of the completeness of the Design	n Report – Foreword
PV module installation	
	Canopy Other
Building Installation (in case of PV module	□ Flat rooftop □ Roof flap
installation on the building)	
PV Technology	
Mounting structure	
	$\Box 2 \Delta x es Tracker$
Application ID Account Number AC Output Power Capacity (kW) b) Completeness of the documentation Basic System Information Information on Solar REG Designer Information on Solar REG Installer Design Report Wiring Diagrams (Single Line and Multi Line) Planimetry and string layout PV module datasheet Inverter datasheet Interface Protection datasheet Mechanical design information Emergency systems Estimate of the yearly energy production Project Implementation Schedule – Detailed Expected date of installation/energisation Operation and Maintenance Manual c) Evaluation of the documentation Are the DC and AC power capacity of the Solar REG equal to the Initial Enquiry? In case one or both have been changed, have they been reduced? Production details (at least kWh per annum) provided? d) Verification of the completeness of the Design PV module installation Building Installation (in case of PV module installation on the building) PV Technology	Yes No Yes No <t< td=""></t<>

Table 5 – Checklist for Evaluation of the Final Design documentation



Data name	Result / Value
Are the above data consistent with the PV Application?	□ Yes □ No
e) Verification of the completeness of the Design	Report – Main devices and equipment
DC combiner boxes description	
Interface protection description	
Monitoring system description	
f) Verification of the completeness of the Design Dimensioning	Report – System architecture and
The general architecture of the system	🗆 Yes 🗆 No
Characteristics of the PV strings and PV array(s)	
Verification of compliance for PV strings/array(s) and inverters	□ Yes □ No
g) Verification of the completeness of the Desigr	Report – DC Section
Verification of compliance for DC cables	
Measures to prevent overcurrent in parallel PV strings	□ Yes □ No □ N/A
Characteristics of the DC disconnectors	□Yes □No □N/A
h) Verification of the completeness of the Design	Report – AC Section
Description of measures to prevent electric shocks from direct contacts	□ Yes □ No
Description of measures to prevent electric shocks from indirect contacts	□ Yes □ No
Characteristics of the main AC devices	
AC calculations (verification of compliance for AC devices and cables)	□ Yes □ No
Interface Switch description	
Backup Switch description	□ Yes □ No □ N/A
UPS description	
RCD Protection device(s)	
External Lightning Protection System (LPS)	□ Yes □ No
<i>i)</i> Verification of the completeness of the Design installation	Report – Civil and mechanical
Description of the mounting structures	🗆 Yes 🗆 No
Structural calculations	□ Yes □ No □ N/A
j) Certifications required	
PV modules	
Inverters	
Interface protection	
Other	🗆 Yes 🗆 No
Was the Design Evaluation successful?	Passed



Checklist for Evaluation of Final Design Evaluation of PV Systems ≤ 11 kW

The following Table contains the verification list for the Final Design Evaluation of PV Systems \leq 11 kW.

Table 6 – Checklist for Evaluation of Final Design of PV Systems ≤ 11 kW			
Checklist for Final Evaluation of PV System with $P_N \le 11 \text{ kW}$			
Field	Result / Value	Notes	
Wiring Diagram – General Contents			
Inclusion of the Solar PV System in the existing installation is clearly indicated in the wiring diagrams			
Single line diagram, with details of metering and protection system (relays, CTs and VTs when adopted, e.g. for MV network connections)	□ Yes □ No		
Wiring diagram			
Field	Result / Value	Notes	
Type of PV modules	🗆 Yes 🛛 No		
Tot. number of PV modules	🗆 Yes 🗆 No		
Number of strings	🗆 Yes 🛛 No		
Number of PV modules per string	🗆 Yes 🗆 No		
Connection strings / inverters	□ Yes □ No □ N/A		
String cable size and type	🗆 Yes 🗆 No		
String overcurrent protective device – type and	□ Yes □ No □ N/A		
voltage/current ratings			
Blocking diode type	□ Yes □ No □ N/A		
Array main cable: Size, type, manufacturer and model	□ Yes □ No □ N/A		
Combiner boxes: Locations, manufacturer, model and	□ Yes □ No □ N/A		
internal electric diagram			
DC switch disconnector: Location and rating (V/A),	□ Yes □ No □ N/A		
manufacturer and model			
Other arrays with electronic protective circuitry: Type, location, rating, manufacturers and models	□ Yes □ No □ N/A		
AC isolator location: Type, rating, manufacturer and model	🗆 Yes 🛛 No		
AC overcurrent protective device: Location, type, rating, manufacturer and model			
Residual current (where fitted): Device location, type and rating	□ Yes □ No □ N/A		
Interface protection: Type, manufacturing and model			
Interface switch: Location, type, rating, manufacturer and			
model			
Backup switch: Location, type, rating, manufacturer and model	□ Yes □ No □ N/A		
Details of all earth/bonding conductors – size and type			
Details of array frame equipotential bonding cable			



Checklist for Final Evaluation of PV System with $P_N \le 11 \text{ kW}$			
Field	Result / Value	Notes	
Details of any connections to an existing LPS	🗆 Yes 🗆 No 🗆 N/A		
Details of any surge protection device installed	🗆 Yes 🗆 No		
Check of Connection Requirements			
Is the proposed diagram compliant with Kahramaa applicable rules, particularly the Technical Standards for the Connection of Small-Scale Solar PV Systems to the LV and MV Distribution Networks?	□ Yes □ No		
If three-phase inverters are not used, is the maximum power imbalance limited to the values specified in the Technical Standards for the Connection of PV Systems to the LV and MV Distribution Networks?	□ Yes □ No		
Planimetry and String layout			
Site setting out plan showing details of proposed works, PV modules layout, meter location(s), etc.	□ Yes □ No		
Indication of tilt and orientation	🗆 Yes 🗆 No		
Sources of shading are clearly indicated	□ Yes □ No □ N/A		
Layout drawing showing how the array is split and	□ Yes □ No □ N/A		
connected into strings			
Sizing of the Solar PV System			
Is the compatibility between the strings and the Inverter been verified?	□ Yes □ No		
Is the sizing of the PV system elements (inverters, solar cables, cables, panels, etc.) correct?	🗆 Yes 🗆 No		
In the case of installation on buildings, is the maximum string voltage \leq 1000 Vdc?	□ Yes □ No		
In the case of ground-mounted installation, is the maximum string voltage \leq 1500 Vdc?	🗆 Yes 🛛 No		
Protection against overcurrent: Are there suitable provisions of the Building Code taken into consideration during the installation?	□ Yes □ No		
In case of use of transformer with fewer inverters, has an RCD (Residual Current Device) of Class B (Class A is sufficient in case of inverters which cannot inject DC currents) been considered on AC side?	□ Yes □ No		
Lightning protection: Is there a need for LPS to be evaluated, and, if required, relative provisions have been taken?	□ Yes □ No		
Datasheets and Certification			



Checklist for Final Evaluation of PV System with $P_N \le 11 \text{ kW}$			
Field	Result / Value	Notes	
Details on PV modules for each kind employed in the plant (Manufacturer, Model reference, Efficiency, Warranty years for manufacturing defects, Peak capacity per single PV module [Wp], Surface per single PV module [m ²], Orientation (South= 0°, East= -90°, West=90°), Tilt angle (inclination to horizontal), Number of modules of this type)	□ Yes □ No		
Compliance (to applicable Standard) certificate of the modules	🗆 Yes 🗆 No		
Details on Inverters, for each kind employed in the plant (Number of inverters of each type, Manufacturer, Model reference, Compliance with the Inverters approved by Kahramaa, Warranty years, Rated AC power, Nominal power factor and adjustable range, Maximum DC input voltage, AC output voltage, Connection phases, Total Current Harmonic Distortion, Synchronisation method with Kahramaa network, Environmental protection rating (IP), Means to avoid dust penetration in the installation room (if any)	□ Yes □ No		
The Inverter AC Output Voltage is compatible with the LV Distribution Networks of Kahramaa with which the Solar PV System is connected to	□ Yes □ No		
The Inverters are compliant with Technical Standards for the Connection of Small-Scale Solar PV Systems to the LV and MV Distribution Networks (¹)	□ Yes □ No		
Degree of Protection IP of the Inverter compatible with the location of installation (Indoor min IP41 ; Outdoor IP54)	□ Yes □ No		
Miscellaneous			
Ground Floor and/or typical floor layout indicating Location of Electrical rooms, MDB / SMDB, DB, Inverters, etc.	□ Yes □ No		
Dimensional layout of electrical RMU rooms, LV switch rooms with the arrangement of the panels, metering rooms or enclosures	□ Yes □ No □ N/A		
Array mounting system documentation	🗆 Yes 🗆 No		
Documentation of any emergency systems	□ Yes □ No □ N/A		
Other drawings/technical specification as applicable, complete	□ Yes □ No		
Result	□ Passed □ No Pas	ssed	

¹ In future the proposed inverters shall be included in the list of those approved by Kahramaa.



Checklist for Evaluation of Final Design Evaluation of PV Systems > 11 kW

The following Table contains the verification list for the Final Design Evaluation of PV Systems > 11 kW.

Checklist for Final Evaluation of PV System with P_N	> 11 kW	
Field	Result / Value	Notes
Design Report – Foreword		
Type of solar system, integration if relevant, fixed mounting or tracking, technology	🗆 Yes 🗆 No	
Short description of the purpose of the project	🗆 Yes 🗆 No	
information for all bodies responsible for the design	🗆 Yes 🗆 No	
information for all bodies responsible for the installation	🗆 Yes 🛛 No	
Design Report – Input data		
Definitions	🗆 Yes 🗆 No	
Most relevant laws and standards applicable	🗆 Yes 🛛 No	
Solar and environmental data of the site	🗆 Yes 🛛 No	
Geological and environmental constraints	🗆 Yes 🗆 No 🗆 N/A	
Characteristics of the distribution network at POC		
Design Report – Characteristics of the main devices	s and equipment	
PV modules	🗆 Yes 🛛 No	
Inverters	🗆 Yes 🛛 No	
DC combiner boxes	□ Yes □ No □ N/A	
Interface protection	🗆 Yes 🛛 No 🗆 N/A	
Monitoring system	🗆 Yes 🛛 No 🗆 N/A	
Design Report – System architecture and dimension	ning	
It explain how the DC and AC capacity is obtained?	🗆 Yes 🛛 No	
General architecture of the system	🗆 Yes 🗆 No	
Characteristics of the PV strings and PV array(s)	🗆 Yes 🗆 No 🗆 N/A	
Verification of compliance for PV strings/array(s) and inverters	□ Yes □ No □ N/A	
Description of the grid connection and power delivery	🗆 Yes 🗆 No	
Design Report – DC section		
Verification of compliance for DC cables	□ Yes □ No □ N/A	
Measures to prevent overcurrent in parallel PV strings	□ Yes □ No □ N/A	
Design Report – AC section		
Description of measures to prevent electric shocks from direct contacts		
Description of measures to prevent electric shocks from indirect contacts	□ Yes □ No	
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Table 7 – Checklist for Evaluation of Final Design of PV Systems > 11 kW



Checklist for Final Evaluation of PV System with $P_N > 11 \text{ kW}$			
Field	Result / Value	Notes	
Characteristics of the main AC devices	🗆 Yes 🗆 No		
AC calculations (verification of compliance for AC	🗆 Yes 🛛 No		
devices and cables)			
Design Report – Civil and mechanical installation			
Description of the mounting structures	🗆 Yes 🗆 No		
Structural calculations			
Design Report – Performance calculations			
Calculation of the solar radiation on the PV system	🗆 Yes 🗆 No		
Energy Yield (monthly and yearly)	🗆 Yes 🗆 No		
CO2 saved			
Wiring Diagram – General Contents			
The inclusion of the Solar PV System in the existing	🗆 Yes 🗆 No		
installation is clearly indicated in the wiring diagrams			
Single line diagram, with details of metering and	🗆 Yes 🗆 No		
protection system (relays, CTs and VTs when adopted,			
e.g. for MV network connections)			
Wiring diagram	-		
Type of PV modules			
Tot. number of PV modules			
Number of strings			
Number of PV modules per string			
Connection strings / inverters			
String cable size and type			
voltage/current ratings			
Blocking diode type	□ Yes □ No □ N/A		
Array main cable: Size, type, manufacturer and model	□ Yes □ No □ N/A		
Combiner boxes: Locations, manufacturer, model and internal electric diagram	□ Yes □ No □ N/A		
DC switch disconnector: Location and rating (V/A),	□ Yes □ No □ N/A		
manufacturer and model			
Other arrays with electronic protective circuitry: Type,	□ Yes □ No □ N/A		
location, rating, manufacturers and models			
AC isolator location: Type, rating, manufacturer and model	□ Yes □ No		
AC overcurrent protective device: Location, type, rating,	🗆 Yes 🗆 No		
manufacturer and model			
Residual current (where fitted): Device location, type and rating	⊔ Yes □ No □ N/A		
Interface protection: Type, manufacturing and model	□ Yes □ No □ N/A		



Checklist for Final Evaluation of PV System with $P_N > 11 \text{ kW}$			
Field	Result / Value	Notes	
Interface switch: Location, type, rating, manufacturer and model	□ Yes □ No □ Internal		
Backup switch: Location, type, rating, manufacturer and model	□ Yes □ No □ N/A		
Details of all earth/bonding conductors – size and type	🗆 Yes 🗆 No		
Details of array frame equipotential bonding cable	□ Yes □ No □ N/A		
Details of any connections to an existing LPS	□ Yes □ No □ N/A		
Details of any surge protection device installed			
Fulfilment of the Connection Requirements			
Is the proposed diagram compliant with Kahramaa applicable rules, particularly the Technical Standards for the Connection of PV Systems to the LV and MV Distribution Networks?	□ Yes □ No		
Is the Interface Protection external to the Inverter?	🗆 Yes 🛛 No		
Does the Interface Protection act on a specific Interface Switch?	🗆 Yes 🗆 No		
Is the Interface Switch a motorised circuit breaker or a Contractor?	🗆 Yes 🗆 No		
Is the Interface Switch opening coil an undervoltage release?	🗆 Yes 🗆 No		
Are the Interface Protection and the undervoltage release fed via a UPS with at least 5s of autonomy?			
In case the size of the Solar PV System > 20kW:	🗆 Yes 🛛 No		
Is there a backup switch that can receive the opening command if the Interface Switch fails?	🗆 Yes 🗆 No		
Does the external Interface Protection include all the needed protection functions (27,59, 81<, 81>)	🗆 Yes 🗆 No		
Does either the external Interface Protection or the protection built in the Inverter include an Anti-Islanding protection function?	□ Yes □ No		
Is the Interface Protection correctly connected (line voltages sensed)?	🗆 Yes 🗆 No		
If three-phase inverters are not used, is the maximum power imbalance limited to the values specified in the Technical Standards for the Connection of Small-Scale Solar PV Systems to the LV and MV Distribution Networks?	□Yes □No		
Planimetry and String layout			
Site setting out a plan showing details of proposed works, PV modules layout, meter location(s), etc.	□ Yes □ No		
Indication of tilt and orientation	🗆 Yes 🛛 No		
Are the sources of shading clearly indicated?	□ Yes □ No □ N/A		



Checklist for Final Evaluation of PV System with $P_N > 11 \text{ kW}$				
Field	Result / Value	Notes		
Layout drawing showing how the array is split and connected into strings	□ Yes □ No □ N/A			
Sizing of the Solar PV System				
Is the compatibility between the strings and the Inverter checked?				
Is the sizing of the PV system elements (inverters, solar cables, cables, panels, etc) correct?	🗆 Yes 🗆 No			
In the case of installation on buildings, is the maximum string voltage ≤ 1000 Vdc?	🗆 Yes 🗆 No			
In the case of ground-mounted installation, is the maximum string voltage ≤ 1500 Vdc?				
Protection against overcurrent: have suitable provisions in the agreement with Building Code Section 407 been taken during the installation?	□ Yes □ No			
In case of use of transformer with fewer inverters, has an RCD (Residual Current Device) of Class B (Class A is sufficient in case of inverters which cannot inject DC currents) been considered on the AC side?	□ Yes □ No			
Lightning protection: Is there a need for LPS to be evaluated, and, if required, relative provisions have been taken?	□ Yes □ No			
Datasheets and Certification				
Details on PV modules for each kind employed in the plant (Manufacturer, Model reference, Efficiency, Warranty years for manufacturing defects, Peak capacity per single PV module [Wp], Surface per single PV module [m ²], Orientation (South= 0°, East= -90°, West=90°), Tilt angle (inclination to horizontal), Number of modules of this type)	□ Yes □ No			
Compliance (to applicable Standard) certificate of the modules	□ Yes □ No			
Details on Inverters, for each kind employed in the plant (Number of inverters of each type, Manufacturer, Model reference, Compliance with the Inverters approved by Kahramaa, Warranty years, Rated AC power, Nominal power factor and adjustable range, Maximum DC input voltage, AC output voltage, Connection phases, Total Current Harmonic Distortion, Synchronisation method with Kahramaa network, Environmental protection rating (IP), Means to avoid dust penetration in the installation room (if any)	□ Yes □ No			



Checklist for Final Evaluation of PV System with $P_N > 11 \text{ kW}$			
Field	Result / Value	Notes	
The Inverter AC Output Voltage is compatible with the LV Distribution Networks where the PV System is connected	□ Yes □ No		
The Inverters are compliant with Technical Standards for the Connection of Small-Scale Solar PV Systems to the LV and MV Distribution Networks ²	□ Yes □ No		
Are the Harmonic Currents generated by the inverters retrievable from the received datasheets? (Solar PV Systems > 50kW)	□ Yes □ No		
Degree of Protection IP of the Inverter compatible with the location of installation (Indoor min IP54; Outdoor min IP65)	□ Yes □ No		
Details of external Interface Protections (Number, Manufacturer, Model reference, Compliance with the protections approved by Kahramaa)	□ Yes □ No		
Compliance to Kahramaa and International Standard certificate of the external interface protection (if not in the list of the already approved ones) (until transitional rules are no more in force)	□ Yes □ No		
Miscellaneous			
Plan of substation location (in case of MV connection)	🗆 Yes 🗆 No		
Ground Floor and / or typical floor layout indicating location of Electrical rooms, MDB / SMDB, DB, Inverters, etc.	□ Yes □ No		
Is there a dimensional layout of electrical RMU rooms, LV switch rooms with an arrangement of the panels, metering rooms or enclosures?	□ Yes □ No □ N/A		
Is the array mounting system documentation clear and complete?	□ Yes □ No		
Documentation of any emergency systems	□ Yes □ No □ N/A		
Are other drawings/technical specification as applicable complete?	🗆 Yes 🗆 No		
Operation and Maintenance criteria and main planned actions in agreement with Kahramaa's recommendations	□ Yes □ No		
Result	Passed No Pa	assed	

² In future the proposed inverters shall be included in the list of those approved by Kahramaa.